



**START
A NEW
CHAPTER**

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1-1 Company Overview

- Alexandria Mineral Oils Company (AMOC) was established in 1997 as an Egyptian joint-stock company under the Minister of Economy's decree and is governed by Investment Law No. 72 of 2017. The company was registered in the commercial registry under No. 143507 in Cairo on May 6, 1997.
- The company's shares were centrally deposited with Misr for Central Clearing, Depository and Registry on December 5, 2004 and listed on Cairo and Alexandria Stock Exchange on December 8, 2004. Trading on these shares through the central depository system started on December 23, 2004 and trading on the stock markets is conducted according to the standards approved by the Financial Regulatory Authority.

1-3 Our Vision

- A growth-targeting organization, investing in business opportunities through top-quality products, solid core values and commitment to the sustainability goals of the Egyptian Oil and Gas Modernization Plan.

1-2 Core Activities

- Mineral Oils: Production of base and special oils.
 - Paraffin Wax: Production of paraffin wax and its derivatives.
 - Gas oil Innovation: Through enhancing productivity.
 - Diverse Fuels: Production of wax distillates, naphtha, LPG, fuel oil and sulfur.
- Our Reach:** Meeting the local market needs and exporting excess production.
- Custom Services: Oil packaging, blending and crude refining for third parties.
 - Fuel Services: Production of diesel fuel and gasoline.

1-4 Our Mission

- AMOC supplies a portion of the local market's needs for petroleum products including gas oil, LPG, base and special oils, in addition to naphtha and fuel oil.
- Achieving operational excellence, while ensuring safe eco-friendly performance, maintaining optimal satisfaction and transparency for all our stakeholders.

2- Chairman and CEO Word:

AMOC proudly marks 25 years of delivering value to its shareholders and fulfilling the local market’s demand for petroleum products while boosting foreign currency revenues through paraffin wax exports. Despite facing global economic challenges, the company reported a 28% year-on-year profit increase with earnings reaching 1.75 billion EGP. This achievement has been made possible by the support of many entities, foremost EGPC and the Ministry of Petroleum and Mineral Resources.



On behalf of the Board of Directors, I would like to express my sincere appreciation to the dedicated workforce of AMOC for their exceptional efforts which have significantly contributed to our outstanding financial performance and maximizing our shareholder value.

I urge all stakeholders to review this report which outlines the company’s activities during the fiscal year 2023/2024 including production, sales figures, carbon reduction initiatives, energy efficiency improvement, and workforce development; all while upholding the highest standards in health and safety and absolute commitment to the communities we serve.

Chairman & CEO

Board members representing shareholders as of June 30, 2024.

Dr .Eng. Amr Loffy
Chairman and CEO
Alexandria Petroleum Co.

Mrs. Abeer Ismail Ibrahim
Alexandria Petroleum Co.

Mr. Mohamed Mustapha Ibrahim
Al Ahli Capital Holding

Mr. Hany Omar Khattab
Al Ahli Capital Holding

Mr. Karim Adel Mahmoud Abu Al-Naga
Al Ahli Capital Holding

Dr. Tariq Al-Zanati
Misr Capital Co.

Mr. Mohamed Taha Mohamed Ahmed
Misr Insurance Co. and Misr Life Insurance

Misr Petroleum Co. and COOP

Mr. Hassan Ahmed
Social Insurance Fund for Government Sector
Social Insurance Fund for Public and Private Sector

Dr. Eng. Sayed Ahmed Al-Kharashi
20% Public Offering Share
(Individuals/Institutions)

Eng. Mahmoud Mofeed Shaaban Zeyada
Experienced Board Member

Eng. Anis Mohamed Al Beltagy
Experienced Board Member

Mrs. Mahitab Orabi
The Social Insurance Fund for employees of NBE
(Individuals/Institutions)

4- AMOC Activities and Financial Performance in the Fiscal Year 2023-2024

- The authorized capital is 2 billion EGP.
- The issued and paid-up capital is 820 million EGP after distributing free shares worth 41 million EGP from the net profit of the fiscal year 2003/2004 representing 5% of the contribution value according to the decision of the General Assembly held on 28/9/2004 as the capital turned 861 million EGP with a nominal value of 100 EGP per share.
- The nominal value per share was split from 100 EGP (one hundred pounds) to 10 EGP (ten pounds) per share resulting in a total of 86,100 million shares instead of 8,610 million shares according to the decision of the Extraordinary General Assembly held on June 20,2005.
- The nominal value per share was split from 10 EGP to 1 EGP per share resulting in a total of 861.000 million shares instead of 86,100 million shares according to the decision of the Extraordinary General Assembly held on February 25,2017.
- A half free share was distributed to shareholders through The Egyptian Exchange on 3/1/2018 according to the decision of the Extraordinary General Assembly held on September 23,2017 resulting in a total of 1,2915 billion shares instead of 861.000 million shares.

Here is the distribution of the capital structure among shareholders as of June 30, 2024:

Shareholders	No. of Shares	Capital Ratio%
Alexandria Petroleum Co.	268,300,000	20.774
Al Ahli Capital Holding	194,158,080	15.034
Misr Capital	108,283,786	8,384
Misr Insurance Co.	707,610,200	5.479
Social Insurance Fund for Government Sector Employees	665,932,500	5,156
Social Insurance Fund for Public and Private Sector Employees	645,750,000	5,000
Misr Life Insurance Co.	586,076,550	4,538
Cooperated Petroleum Association COOP	461,250,000	3,571
Misr Petroleum Co.	461,250,000	3,571
Public Offering (Individual/ Institutions)	367,971,209	28.493
Total	1,291,500,000	100%

4-1 Production Outlook during the fiscal year 2023/2024

Product	Quantity in tons				
	Actual Status 2023/2024	Targeted Status 2023/2024	Achievement Rate%	Actual Status 2022/2023	Progress Rate %
Oil Complex					
Oil	111,256	95,400	116.6 %	107,523	103.5 %
Wax	65,742	63,400	103.4%	66,401	99.0 %
Total Production of Oil Complex	176,998	158,800	111.5%	173,924	101.8 %
Gas Oil Optimization Complex					
LPG	45,687	33,000	135.7 %	44,772	102.0%
Naphtha	82,776	77,000	119.7 %	92,155	89.8 %
Gas oil	404,069	380,000	97.4 %	374,841	107.8 %
Fuel oil	700,691	737,225	100.9 %	739,907	94.7 %
Total Production of Gas oil Complex	1,233,223	1,227,225	100.5%	1,251,675	98.5%
Total Production of Oil and Gas oil	1,410,221	1,386,025	101.7 %	1,425,599	98.9 %

- The total production of oil and wax amounted to 177 thousand tons, representing 111% of the target and 102% compared to the actual production of the previous year.
- The total production of gas oil, naphtha, LPG, and fuel oil amounted to 1.233 million tons, representing 100% of the target and 99% compared to the actual production of the previous year.
- The total company production amounted to 1.410 million tons, representing 102% of the target and 99% compared to the actual production of the previous year.

4-2 Receipts and Deliveries of EGPC



The Egyptian General Petroleum Corporation (EGPC) has supplied the company with a total of 1.309 million tons of fuel oil and approximately 74.7 thousand tons of wax distillates representing 99% of the planned supply . This delivery was supplied through Alexandria Petroleum Co. and Amreya Petroleum Refining Company (APRC); in accordance with the contract between the company and EGPC.



During the same year, EGPC received 1.232 thousand tons of gas oil, naphtha, LPG and fuel oil blend.

4-3 Development of AMOC's Marketing Strategy:

Products Marketing

AMOC's product marketing is based on the following strategies:

- 1- Producing high-yield petroleum products that generate high returns.
- 2- Opening new markets to expand customers base.
- 3- Maintaining a presence in global markets.
- 4- Implementing a flexible pricing strategy that can effectively respond to the fluctuations in global prices and market supply and demand disruptions.
- 5- Strengthening relationships with business partners in both local and global markets.

Total Sales :

Sales volume reached 1.433 million tons this year

A decrease of 16.000 tons representing 1% compared to last year's 1.499 million tons.

Sales value reached 33.312 billion this year

An increase of 9.423 billion EGP representing 39% compared to last year's 23.889 billion EGP.

Product	Actual Status 2023/2024		Actual Status 2022/2023		Progress Rate %	
	Quantity	Value	Quantity	Value	Quantity	Value
Oil/Wax	182,633	6,863	180,284	5,120	101	134
Gas oil/Naphtha/LPG	530,446	13,459	513,173	9,628	103	140
Fuel oil and Heavy residue	720,261	12,990	755,432	9,141	95	142
Total	1,433,340	33,312	1,448,889	23,889	99	139

Export and Local Market Sales:

First: The Local Market Sales

AMOC supplied the local market with 1.368 thousand tons of products amounting to 30.919 billion EGP, as follows:

Product	Actual Status 2023/2024		Actual Status 2022/2023	
	Quantity	Value	Quantity	Value
Oil/Wax	118	4,470	108	3,081
Gas oil/Naphtha/LPG	530	13,459	513	9,628
Fuel oil and Heavy residue	720	12,990	755	9,141
Total	1,368	30,919	1,376	21,850

Second: Export Sales

AMOC exported approximately 64.347 thousand tons, valued at around 2.392 billion EGP (equivalent to 64 million USD), as follows:

Product	Actual Status 2023/2024		Actual Status 2022/2023	
	Quantity	Value	Quantity	Value
Oil/Wax	64	2,392	73	2,039
Total	64	2,392	73	2,039

4-4 Financial Statements and Profitability Ratios

Statement	July 2023/June2024	July2022/June2023	Compared to the corresponding period%
Total Revenue (Million EGP)	33,932	24,140	141%
Total Expenses (Million EGP)	32,231	22,703	142%
Net Profit Before Tax (Million EGP)	1,701	1,436	118%
Income Tax Deduction (Million EGP)	424	369	115%
Deferred Tax (Million EGP)	2	2	100%
Net Profit (Million EGP)	1,275	1,065	120%
Capital (Million EGP)	1,291,5	1,291,5	100%
Total Investment (Million EGP)	4,635	3,786	122%
Total Equity (Million EGP)	4,481	3,658	122%
Return on Capital%	99%	369	121%
Return on Total Investment%	28 %	82%	100%
Reserves (Million EGP)	1,78	969	111%
Net Working Capital (Million EGP)	3,011	2,036	148%

4-5 Income Statement:

For the fiscal year 2023/2024, the total revenue amounted to 33.932 billion EGP; marking an increase of 9.792 billion EGP over the previous year's actual revenue of 24.140 billion EGP, which represents a 41% growth rate.

The total expenses for the same period amounted to 32.231 billion EGP, which marks increase of 9.527 billion EGP compared to the previous year's expenses of 22.704 billion EGP, representing a 42% growth rate.

The net profit after income tax amounted to 1.275 billion EGP, up by 210 million EGP from the 1.065 billion EGP reported in the same period last year representing a 20% growth rate.

This resulted in a return on paid capital of 99% and a return on invested capital of 28%.

First: Revenue

Operating Revenue

The operating revenue totaled 33,312 billion EGP as detailed below:

Product	Total	
	Quantity in Tons	Value in Thousands EGP
Oil	117,763	4,454,085
Wax	64,871	2,408,747
Gas oil	401,760	1,0752,567
Naphtha	82,942	1,742,310
LPG	45,744	963,878
Fuel oil	702,019	12,757,168
Heavy residue	18,241	233,346
Total	1,433,340	33,312,101

Other Operating Revenue:

The other operating revenues amounted to 350.527 million EGP represented in interest on deposits amounting to 311.7 million EGP as compensations and fines of 776 thousand EGP, miscellaneous revenue of 21.635 million EGP, in addition to provisions that have served their purpose of 16.405 million

Investment Revenue from Subsidiaries:

Revenue from investments in subsidiaries reached 269.996 million EGP. This includes the company's share of profits from Alexandria Wax Products Company at 259.596 million EGP and from ASPPC at 10.4 million EGP.

Second: Expenses

1) Cost of Sales:

The cost of goods sold amounted to 31.146 billion EGP distributed as follows:

- Salaries (cash and insurance) totaled 1.055 billion EGP.
- Primary raw materials totaled 28.920 billion EGP which represents 92.85% (including crude fuel oil, hydrogen, and distillates).
- Auxiliary materials totaled 87.801 million EGP representing 0.28 % including chemicals and additives.
- Depreciation totaled 88.208 million EGP representing 0.28 %.
- Additional costs amounting to 994.584 million EGP of which 952.298 million EGP, represented in 3.07%, were attributed to gas consumption, operational electricity, water usage, industrial water disposal, spare parts, and maintenance expenses.
- An amount of 42.285 million EGP representing 0.13% was allocated to the operational management and technical support contract with Egyptian Projects Operation and Maintenance (EPROM). This contract covers:
 - a. Oversight and operations management along with providing technical support for the production units including oil and wax units, gas oil productivity enhancement units, utilities and petroleum handling facilities.
 - b. Management and technical support for activities related to HSE, chemical labs, technology and development, equipment performance monitoring and certification, maintenance planning and management system, engineering inspections, IT infrastructure development, internal and external training, and assistance in the evaluation of investment projects.

2) General and Administrative Expenses:

The expenses amounted to **652.746 million EGP** covering insurance, water, electricity, property taxes, wages, depreciation, geographic area costs, publications in newspapers and magazines, as well as accounting and legal services.

3) Marketing Expenses:

The marketing expenses amounted to **41.268 million EGP**, comprising packaging and labeling costs, wages, and other expenses.

4) Provisions, Claims and Disputes:

369.82 million EGP included tax provisions, credit losses and disputes.

5) Other Operating Expenses:

The expenses totaled **21.321 million EGP** covering donations, board members' attendance and travel allowance, fines and more.

Third: Net Profit

AMOC achieved a gross profit of 2.166 billion EGP for the fiscal year 2023/2024. After accounting for other operating income, general and administrative expenses, marketing expenses, and other operating costs, the net operating profit stood at 1.451 billion EGP.

Including revenue from investments in subsidiaries and other income, the net profit increased to 1.701 billion EGP. After taxes, the net profit for the same period reached 1.275 billion EGP.

The total comprehensive income for the year reached 1.771 billion EGP, marking a 27% increase of 374 million EGP compared to the previous year.

By incorporating the impact of the revenues and expenses from the consolidated financial statements:

AMOC's consolidated gross profit reached 2.622 billion EGP during the fiscal year 2023/2024, reflecting an increase of 307 million EGP compared to the previous year which is equivalent to 13% growth rate. After accounting for other operating revenue, general and administrative expenses, marketing expenses, and other operating expenses, the consolidated net profit amounted to 1.803 billion EGP marking an increase of 66 million EGP over the previous year which corresponds to a 4% growth rate. The consolidated net profit attributable to the majority, after taxes for the same period was 1.699 billion EGP.

Furthermore, the total comprehensive consolidated income for the year stood at 1.765 billion EGP representing an increase of 393 million EGP compared to the previous year corresponded to 29%.

4-6 Stock Performance and Dividends

- The stock price increased from **8.08 EGP** at the beginning of the fiscal year **2023/2024** to **9.70 EGP** by year-end, representing a **20% rise**.
- Net returns for investors reached **28%** with dividends of **0.70 EGP** per share and a **20% rise** in capital gain.
- The stock achieved the highest banking return rate of **15.20%** and **EGX 30** climbed by **4.15%** as of **June 30, 2024**.
- **AMOC's stock** is distinguished by its steady dividend flow, making it attractive to investors seeking stability in oil company shares.
- **AMOC's market value** surged by **20%** reaching **12.5 billion EGP**.
- Higher interest rates led to the highest credit and discount rate of **27.75%**, while cash and equivalents increased by **12%** to **3.7 billion EGP**.
- **AMOC Ranked 12th** on the **EGX33 Shariah Index** in the Egyptian Stock Exchange reinforcing its strong market presence.
- **839.475 million EGP** in dividends to shareholders for the fiscal year **2022/2023**.
- **244.689 million EGP** allocated to capital expenditures for the fiscal year **2023/2024**.

4-7 Implementation of Governance Principles and Risk Management

Governance at AMOC

- Perform a thorough evaluation of governance practices based on applicable regulations and create a matrix to assess governance performance within the company.
- Develop recommendations to guide management in strengthening governance practices.
- Create a governance manual to effectively track and assess the current state of governance.

- Supporting the BOD in identifying and assessing the level of risk the company can accept ensuring that it will not exceed this threshold.

- Developing the frameworks, procedures, and regulations approved by the BOD to address all types of risks that may impact the company such as strategic risks, operational risks, market risks, reputational risks, information systems and data protection risks, risks and opportunities related to climate change and any other risks that might affect AMOC's operations and sustainability.

Risk Management

- AMOC aims to achieve balance between growth, workplace health, environmental safety, and operational security. This is done in accordance with the ministry's model matrix, enhancing the company's resilience in facing future challenges

- Issuing an annual risk management report for the fiscal year 2023/2024 which outlines the company's risk management strategy based on the comprehensive vision of the Egyptian Ministry of Petroleum.

4-8 Settling Ongoing Disputes

AMOC successfully obtained a final court ruling affirming its right to dismiss a claim by Alexandria Sewerage Company for an amount of 21.873.500 EGP. This amount was related to sewerage fees applied to water consumption bills for the period from July 2014 to May 2018.

5- Towards a Safe Work Environment, Emission-Free Climate, and Improved Energy Efficiency



5-1 Occupational Health and Safety



• Adhering to life-safety rules and implementing safety standards approved by EGPC.



• Completing the installation of lightning protection systems across all company buildings.



• Engaging a fire protection consultant to upgrade all fire hazard systems.



• Meeting Civil Protection Authority requirements for AMOC 1 and AMOC 2 and renewing the facility's fire safety certification due to following a routine maintenance of the fire-fighting equipment



• Achieving a total of 2.270.120 safe working hours for AMOC staff and 1.455.292 safe working hours for contractors, totaling 4.175.416 hours for the fiscal year 2023/2024.

5-2 Process Safety Management (PSM)

Implementing process safety management procedures per CCPS standards, in line with EGPC's vision.
EGPC-PSM-ST-003



Finalizing HAZOP analysis for facility units, boilers, and warehouses.

5-3 Emissions Reduction and Energy Efficiency Improvement

Enhancing Steam and Condensate Network Efficiency Project

- Aims at reducing steam consumption from boilers.
- The total cost of the project is approximately 400.000 USD.
- The cost of the project is expected to be covered in less than a year, based on a report and analysis by Forbes Marshall India.

Phenol Treatment Project for Industrial wastewater

- Objective: Removal of phenol from industrial wastewater.
- Design Capacity: treatment of 18 cubic meters per hour
- Technology Used: Purate Technology.
- Project Financing: The project is part of the EPAP III industrial pollution control program, funded by The European Investment Bank through the National Bank of Egypt.
- Implementation: Nalco Water handles the design, supply, and construction.
- Results: Treated water samples have met the required sanitary and environmental standards.

Treated Water Network Efficiency Upgrade Project

- **Project Objective:** Reducing the supply and installation costs by up to 50% compared to steel pipes.
- **Project Scope:** Upgrading treated water network through replacing carbon steel pipe with GRE (Glass Reinforced Epoxy).
- **Project Cost:** The total cost is 4.500.000 EGP, divided as follows:
 - 2.500.000 for supply and installation.
 - 2.000.000 for preparation, installation of supporters, and removal of the old line.

Boiler Operation Upgrade to SCADA System

- The upgrade of the boilers operation system to SCADA; implemented by WOOD, a Spanish company, has been successfully completed. This system enhancement ensures a sustainable steam supply to production units as it facilitates faster fault diagnosis and reduces boiler downtime, thereby supporting continuous production.
- Following the stabilization of the SCADA system, a study will be conducted to identify opportunities for improving energy efficiency in the boilers.

Continuous Emission Monitoring System (CEMS):

- AMOC is one of the pioneering companies in the petroleum sector to implement self-monitoring systems for emissions from stacks, furnaces, and boilers; fully meeting the requirements of the Environmental Affairs Agency.
- The installation of self-monitoring devices has been completed on three furnace stacks in the oil units to track carbon emissions as part of the first phase.
- The mechanical work on all stacks across the company is scheduled to be completed during the fiscal year 2023/2024.
- By the end of this year, the operation, monitoring, and integration with the Environmental Protection Agency for seven stacks (boilers, gas oil unit's furnaces and the remaining oil units' furnaces) will be finalized after receiving the monitoring devices from Yokogawa.

AMOC Qualifies Certified Energy Management Team

- AMOC has qualified a certified energy team with members holding the Certified Energy Manager (CEM) credential; the premier international certification in energy management.
- This team will perform technical energy audits of the company's facilities and production units, identify potential energy savings, and evaluate these opportunities for implementation.

6- Quality Standards and Certifications

New Quality Standards Enhance AMOC's Accreditation Record

- AMOC has bolstered its market presence in Europe and opened new opportunities by successfully obtaining **ISO 14067** (Carbon Footprint of Products) and **ISO 14064** (Carbon Footprint for Facilities) certifications.
- AMOC is also advancing its registration on the Environmental Product Declaration platform which evaluates product lifecycle impacts including resource usage, energy consumption, and carbon emissions.
- Demonstrating its dedication to effective asset management, the company is in the process of securing the **ISO 55000** certification for Asset Management.

7- Digital Transformation & Cybersecurity

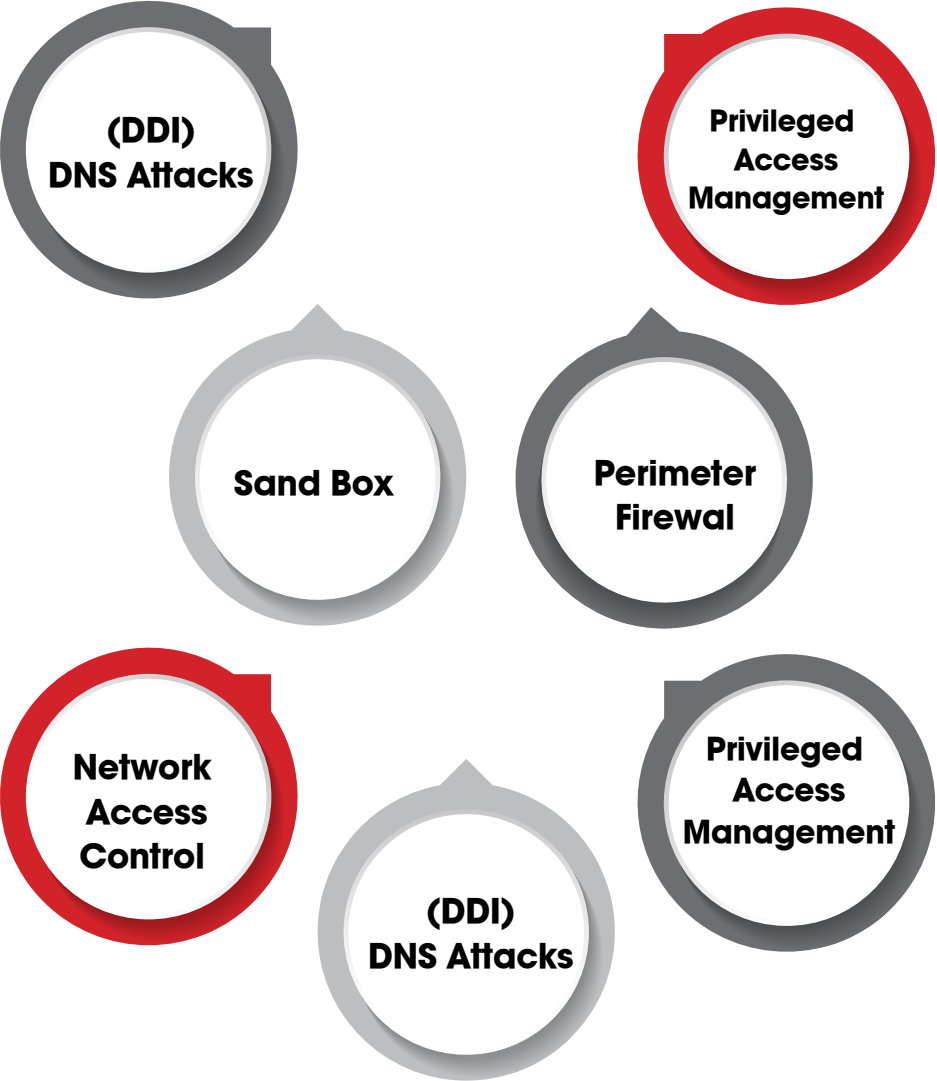
7-1 Enterprise Resource Planning ERP

- **Project Goal:** To adopt global best practices and modernize workflows within the company for quicker completion.
- **License Provider:** SAP Germany, using Rise system.
- **Implementing Company:** Solix, with oversight from SAP Germany under a value assurance contract.
- **Progress:** 85% complete, with the project in the final stages of handover after addressing all feedback and observations from SAP; the license provider.

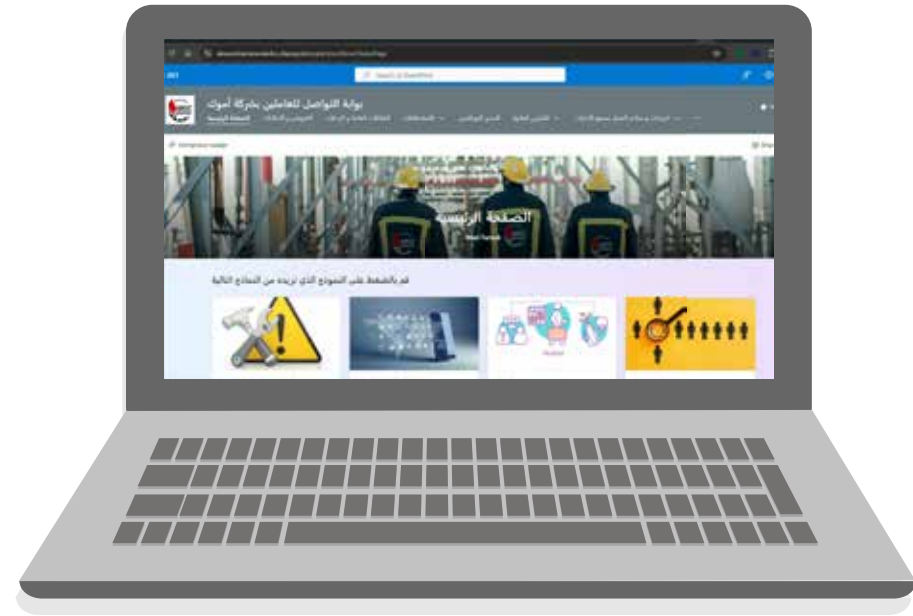


7-2 Cybersecurity and Fraud Prevention

- AMOC is integrated with the petroleum sector's Security Operations Center (SOC) for continuous monitoring and tracking data security status 24/7.
- Global security standards are enforced to shield the information network from cybersecurity threats and protect user devices and servers from potential breaches and unforeseen risks.



7-3 Digital Platform for Streamlining Daily Processes



AMOC employees have successfully launched an in-house digital platform that streamlines the submission of permits and various requests through a phone app or computer. Continuously updated, the platform has already processed over **85,000 requests, all without any additional financial burden on the company.**

8- Upcoming Initiatives



Expansion of Gas Oil Storage Capacity

- **Objective:** To improve productivity and satisfy the storage needs for production planning.
- **Targeted Storage Capacity:** Two new storage tanks with a total of 10,000 m³.
- **Expected Delivery Date:** The second quarter of the fiscal year 2024/2025.
- **Cost:** An estimated total cost of around 40,000,000 EGP.
- **Implementing Entity:** Petrojet

Expansion of Storage Capacity for Extract and Raffinate Products

- **Objective:** To enhance operational flexibility, and address bottlenecks.
- **Targeted Storage Capacity:** Four storage tanks with a total of 10,000 m³.
- **Cost:** Approximately 115,000,000 million EGP.
- **Implementing Entity:** Alexandria Petroleum Maintenance Co. Petromaint

FB-3253B Warehouse Rehabilitation Project

- **Objective:** Rehabilitating FB-3253B warehouse and issuing of a new tender.
- **Expected Delivery Date:** By the end of the fiscal year 2023/2024
- **Cost:** An estimated cost of approximately 7,500,000 EGP.

Sour Gas Treatment Project Using DEA

As part of the ongoing efforts in the Zero Flare project for flare gas recovery, following the successful completion of the first phase; Sweet Flare, the second phase is currently under study.

- **Project Scope:** The project targets the recovery of approximately 1.5 tons/hour of sour gas from the MDDU unit using DEA.
- **Project Objective:**
 - 1- Reduction in natural gas consumption, potentially saving around 2 million USD annually.
 - 2- A decrease in carbon emissions by approximately 30,000 tons per year.
- **Project cost:** Approximately 250 thousand USD.
- **Project study:** Conducted by AMOC team.

9- Our People ... Our Society



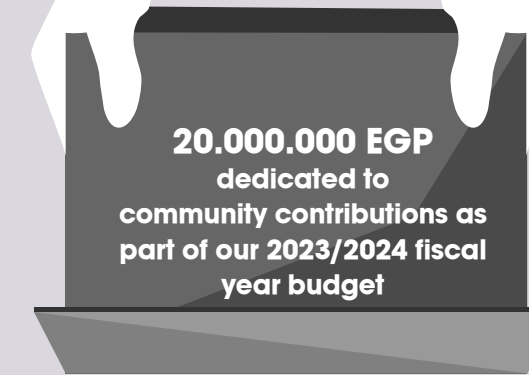
9-1 Empowering Communities

**Supporting the Social
Housing and Mortgage
Finance Fund for
Petroleum Sector
employees**

**Purchasing a water
unit for the dialysis
center at Alexandria
Petroleum Hospital**

**Providing medical
devices for Alexandria
University Main Hospital**

**Rehabilitating houses in
Al-Amriya to enhance the
quality of life of residents**



**Funding tuition for
underprivileged
students in Al-Amriya
and Al-Agami**

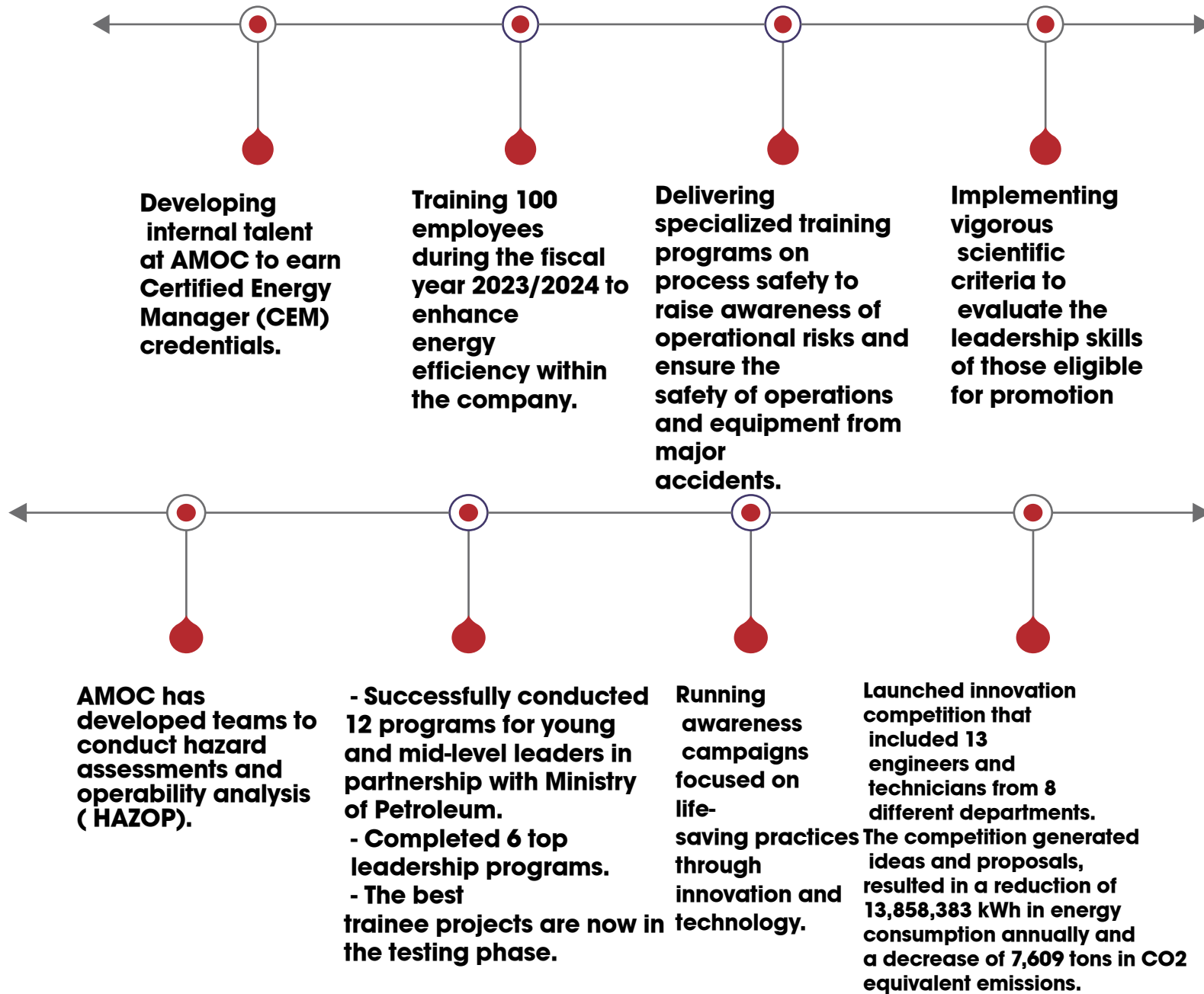
**Providing medical
equipment for
Smouha University
Emergency Hospital**

**Donating
a ventilator to
Anfoushi Children
Hospital**

**Supplying medical
needs to Karmouz
Medical Insurance
Hospital,
Alexandria**



9-2 Capacity Building



10- key Milestones in 2023-2024





AMOC Recognized As One of Egypt's Leading 100 Companies

AMOC was highlighted for its exceptional returns, net profits, and market value by Amwal AlGhad and Thndr Securifies Brokerage, showcasing its leadership in business performance, financial analysis, innovation, sustainability, and social responsibility.



AMOC Earned Prestigious Spot in Forbes Middle East's Top 50 companies for 2024

Recognized for its outstanding sales volume, market value, total assets and net profits for the fiscal year 2023, AMOC solidifies its position in the region.



At AMOC, our vision for the coming year is focused on expanding the company's operations by diversifying our product range and increasing volumes to drive higher revenues and profitability. We're committed to maximizing the use of our existing capabilities, boosting production unit storage capacities, advancing digital transformation, and optimizing our workforce to achieve greater efficiency.



Alexandria Mineral Oils Co.
شركة الاسكندرية للزيوت المعدنية

AMOC | Media & External Communications

Translated and designed at The General Management of Media and External Communications

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